## FORM 10-Q

## SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D. C. 20549

(Mark One)		
	SUANT TO SECTION 13 OR 15 (d) OF THE S EXCHANGE ACT OF 1934	
For the quarterly period ended	March 31, 1998	
	OR	
	SUANT TO SECTION 13 OR 15 (d) OF THE S EXCHANGE ACT OF 1934	
For the transition period from	to	
Commission file number	1-737	
TEXAS I	PACIFIC LAND TRUST	
(Exact name of regist)	rant as specified in its charter)	
NOT APPLICABLE	75-0279735	
(State or other jurisdiction of incorporation or organization)	(I.R.S. Employer Identification No.)	
	te 2700, New York, New York 10004	
(Address of pri	incipal executive offices) (Zip Code)	
2	212/269-2266	
(Registrant's telephone number, including area code)		
NI	OT APPLICABLE	
	address and former fiscal year, ed since last report)	
to be filed by Section 13 or 15(d) the preceding 12 months (or for sucrequired to file such reports), and requirements for the past 90 days.	registrant (1) has filed all reports required of the Securities Exchange Act of 1934 during ch shorter period that the registrant was d (2) has been subject to such filing	
Yes [X] No [ ]		

Part I FINANCIAL INFORMATION TEXAS PACIFIC LAND TRUST BALANCE SHEETS MARCH 31, 1998 and DECEMBER 31, 1997 \_\_\_\_\_ (Unaudited)

<TABLE> <CAPTION>

December 31, ASSETS 1997

<S>

<C> Cash

<C>

\$ 393,017 \$

March 31,

1998 -----

112,591		
Temporary cash investments at cost which approximates market	2,150,000	
1,800,000 Accounts receivable	386,263	
386,781 Accrued interest receivable	446,858	
411,674 Prepaid expenses	31,850	
45,500	10,201,360	
Notes receivable for land sales 9,307,218	10,201,300	
Real estate acquired through foreclosure: (27,585.95 acres at March 31, 1998 and December 31, 1997) 4,466,895	4,466,895	
Water wells, leasehold improvements, furniture and equipment - at cost less accumulated depreciation 142,630	120,999	
Property, no value assigned (note 2):		
Land (surface rights) situated in twenty-one counties in  Texas - 1,041,792.77 acres in 1998 and 1,065,481.33 acres in 1997		
Town lots in Iatan, Loraine and Morita - 628 lots in 1998 and 1997		
1/16 nonparticipating perpetual royalty interest in 386,987.70 acres in 1998 and 1997		
1/128 nonparticipating perpetual royalty interest in 85,413.60 acres in 1998 and 1997		
		-
16,673,289	\$ 18,197,242	\$
=========		
LIABILITIES AND CAPITAL		
Federal income taxes payable 42,783	\$ 695,189	\$
Other taxes payable 24,372	97,094	
Other liabilities 93,072	186,487	
Escrow deposits on land sales	2,000	
Deferred taxes	4,571,360	
4,291,856		-
Total liabilities 4,452,083	5,552,130	
Capital (note 3)  Certificates of Proprietary Interest, par value \$100  each; outstanding one certificate in 1998 and 1997		
Sub-share Certificates in Certificates of Proprietary Interest, par value \$.16 2/3 each; outstanding 2,739,505 sub-shares in 1998 and 2,753,205 sub-shares in 1997		
Net proceeds from all sources 12,221,206	12,645,112	_
Total capital	12,645,112	
	, , <del>-</del>	
12,221,206		
12 <b>,</b> 221 <b>,</b> 206		-
	\$ 18,197,242	\$

</TABLE>

# TEXAS PACIFIC LAND TRUST STATEMENTS OF INCOME

(Unaudited)

<TABLE> <CAPTION>

<caption></caption>	Three Months Ended March 31	
	1998	1997
<s> -</s>	<c></c>	<c></c>
<pre>Income:     Rentals, royalties and sundry income     Land sales     Interest</pre>	\$1,465,516 1,879,400 244,834	\$1,285,946 2,188,172 168,868
	3,589,750	3,642,986
P		
Expenses: Taxes, other than Federal income taxes General and administrative expenses	124,418 347,643	152,435 299,056
	472,061	451,491
Income before provision for Federal income taxes	3,117,689	3,191,495
Provision for Federal income taxes (note 4)	976 <b>,</b> 036	1,014,168
Net income	\$2,141,653 ======	\$2,177,327 ======
Average number of sub-share certificates and equivalent sub-share certificates outstanding	2,750,988 ======	2,842,905
Earnings per sub-share certificate	\$ .78	\$ .77 ======
Cash dividend per sub-share certificate	\$ .40	\$ .40 =====

  |  |See accompanying notes to financial statements.

(2)

TEXAS PACIFIC LAND TRUST
STATEMENTS OF CASH FLOWS
(Unaudited)

(Increase) decrease in assets:

<TABLE>

<caption></caption>	Three Months Ended March 31	
	1998	1997
<s> Cash flows from operating activities:</s>	<c></c>	<c></c>
Net income	\$ 2,141,653	\$ 2,177,327
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation Deferred taxes	28,500 279,504	10,050 347,798

Accounts receivable	518	889
New notes from land sales	(1,329,000)	(1,311,203)
Payments received on notes receivable		296,507
Accrued interest receivable	(35,184)	(56,181)
Prepaid expenses	13,650	13,722
Increase in liabilities:	•	·
Federal income taxes	652,406	563,427
Other taxes	72,722	563,427 87,196
Escrow deposits on land sales	2,000	27,000
Other liabilities		23,617
Total adjustments	213,389	2,822
Net cash provided by operating activities	2.355.042	2,180,149
nee oden provided 2, operating decivition		
Cash flows from investing activities:		
Additions to water wells, leasehold improvements,		
furniture and equipment	(6 <b>,</b> 869)	(20,569)
Cash flows from financing activities:		
Sub-shares purchased for retirement	(614 945)	(651,578)
Dividends paid		(1,134,882)
Dividends paid		
Net cash used by financing activities	(1,717,747)	(1,786,460)
Not increase in each and each equivalents	630 426	373,120
Net increase in cash and cash equivalents	030,420	3/3,120
Cash and cash equivalents at beginning		
of year	1,912,591	1,794,898
Cash and cash equivalents at end		
of period	\$ 2,543,017	
(magazini	========	========

</TABLE>

See accompanying notes to financial statements.

(3)

## TEXAS PACIFIC LAND TRUST NOTES TO FINANCIAL STATEMENTS MARCH 31, 1998

- (1) In the opinion of management, the accompanying unaudited financial statements contain all adjustments (consisting of only normal recurring accruals) necessary to present fairly the financial position of Texas Pacific Land Trust (Trust) as of March 31, 1998 and December 31, 1997 and the results of its operations and its cash flows for the three months ended March 31, 1998 and March 31, 1997, respectively. These financial statements and footnotes included herein should be read in conjunction with the Trust's annual financial statements as of December 31, 1997 and 1996 and for each of the years in the three year period ended December 31, 1997 included in the Trust's Form 10-K.
- (2) No value is assigned to the land, unless acquired through foreclosure; consequently, no allowance for depletion is computed, and no charge to income is made therefor, and no cost is deducted from the proceeds of the land sales in computing gain or loss thereon.
- The Sub-shares and the Certificates of Proprietary Interest are freely (3) interchangeable in the ratio of one Certificate of Proprietary Interest for 600 Sub-shares or 600 Sub-shares for one Certificate of Proprietary Interest.
- The Trust's effective Federal income tax rate is less than the 34% (4) statutory rate because taxable income is reduced by statutory percentage depletion allowed on mineral royalty income.
- (5) The results of operations for the three months ended March 31, 1998 are not necessarily indicative of the results to be expected for the full

(6) Cash in excess of daily requirements is invested in money market instruments with maturities of ninety days or less. Such investments are deemed to be cash equivalents for purposes of the statements of cash flows.

Supplemental cash flow information for the three months ended March 31, 1998 and 1997 is summarized as follows:

1998

1997

<TABLE>

</TABLE>

There were no non-cash investing and financing activities during the three months ended March 31, 1998 and 1997.

(4)

Management's Discussion and Analysis of Financial Condition and Results of Operations for the Three Months Ended March 31, 1998 and 1997

Earnings per sub-share were \$.78 for the first quarter of 1998 compared with \$.77 in the first quarter of 1997.

Total revenues for the first quarter of 1998 were \$3,589,750 compared with \$3,642,986 in the first quarter of 1997, a decrease of 1.5%.

The Trust sold 23,688 acres of land for a total of \$1,879,400, an average of \$79 per acre, in the first quarter of 1998. In the comparable period of 1997 a total of 5,839.39 acres were sold for \$2,188,172, an average of \$375 per acre.

Land Sales may vary widely from year to year and quarter to quarter. The total dollar amount, the average price per acre, and the number of acres sold in any one year or quarter should not be assumed to be indicative of land sales in the future. The Trust is a passive seller of land; it does not actively solicit sales of land. The demand for and the sales price of any particular tract of the Trust's land is influenced by many factors including the national and local economies, the rate of residential and commercial development in nearby areas, livestock carrying capacity, and the conditions of the local agricultural industry which itself is influenced by range conditions and prices for livestock and other agricultural products. Approximately 99% of the Trust's land is classified as ranch land and intermingled with other ownerships to form ranching units. Ranch land sales are, therefore, largely dependent on the actions of the adjoining landowners.

Rentals, royalties and sundry income amounted to \$1,465,516 in the first quarter of 1998, an increase of 14.0% compared with the first quarter of 1997.

Oil and gas royalty revenue was \$754,987, down 28.5% compared with the first quarter of 1997. Oil royalty revenue was \$509,248, down 28.0% compared with 1997. Crude oil production subject to the Trust's royalty interest was up 3.9% in the first quarter, and the average price per barrel was down 30.7% compared with 1997. Gas royalty revenue was \$245,739 in the first quarter, down 29.5% on a volume decrease of 1.1% and a price decrease of 28.5%.

Easement and Sundry income was \$623,010 up 348.2% over the first quarter of 1997. This was mainly due to increases in pipeline easement and seismic permit income neither of which are recurring or can be predicted.

Interest revenue increased 45.0% in the first quarter of 1998, compared with 1997. Interest from notes receivable amounted to \$210,695, an increase of 51.4%. Notes receivable were \$10,201,360 as of March 31, 1998, an increase of 67.7% for the comparable period due to substantial land sales made in 1997, of which a portion was financed by the Trust. Sundry interest was \$34,139, up 14.8% compared with 1997.

Taxes, other than Federal taxes on income, were down 18.4% due to a decrease in land inventory and a decrease in royalty income in the first quarter of 1998 compared with last year.

General and administrative expenses increased due to an increase in depreciation expense related to the purchase of computer hardware and software.

Management's Discussion (cont'd)

The Trust's oil and gas royalty revenues, lease rentals and receipts of interest and principal on notes receivable has generated more than adequate amounts of cash to meet the Trust's needs and should continue to do so in the predictable future.

(6)

PART II

#### OTHER INFORMATION

### Item 6. Exhibits and Reports on Form 8-K

(a) Exhibits. Interim report furnished to shareholders upon request per sub-part Item 601 (19) Regulation S-K.

Exhibit 27 - Financial Data Schedule.

(b) Reports on Form 8-K. The registrant has filed no reports on Form 8-K during the quarter for which this report is filed.

#### SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

> TEXAS PACIFIC LAND TRUST (Registrant)

Date 5/14/98 \_\_\_\_\_

By /s/ ROY THOMAS

\_\_\_\_\_ Roy Thomas, General Agent, Authorized Signatory and Principal

Financial Officer

(7)

INDEX TO EXHIBITS

<TABLE> <CAPTION> EXHIBIT NUMBER - -----

EXHIBIT

<C> <S> 27

Financial Data Schedule

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